Points	Requirements of Chapter 3 of Annex № 1 to Regulation (EC) № 715/2009	Conexus	Elering	GasGrid	AmberGrid
3.1.2 (a)	Description of the different services offered and their charges	Transmission, Balancing and Storage Services Transmission and Storage Services tariffs	Service description of balancing and network services	Description of the different services offered Tariffs	https://www.ambergrid.lt/en/services/transmission networkcode https://www.ambergrid.lt/en/services/balancing/rules-of-balancing https://www.ambergrid.lt/en/services/tariffs-prices/tariffs-effective-from-1-january-2021
3.1.2 (b)	Types of offered transportation contracts	Transmission, Balancing and Storage Contracts	Transportation contracts described under network rules	Transportation contracts offered by Gasgrid (chapter 5.2) Transmission services	https://www.ambergrid.lt/en/services/contracts
3.1.2 (c)	Network code and/or the standard conditions outlining the rights and responsibilities of all network users	Transmission, Balancing and Storage Regulations	Network rules and balancing rules	Terms and Conditions & Legislation Market rules and recommendations	https://www.ambergrid.lt/en/services/transmission networkcode https://www.ambergrid.lt/en/services/balancing/rules-of-balancing
3.1.2 (c) (2)	Specification of relevant gas quality parameters	Gas quality parameters	Gas quality parameters.	Gas quality parameters (Appendix 1 of Rules for gas Transmission)	https://www.ambergrid.lt/en/services/gas-calendar

3.1.2 (c) (3)	Information on pressure requirements	Minimum and maximum technically feasible pressure of gas transmission pipelines	Grid connection rules	Finnish gas transmission network	https://www.ambergrid.lt/en/transmission-system/gas-transmission-system-in-Lithuania
3.1.2 (c) (4)	Procedure in the event of an interruption of interruptible capacity	Defined in point (4.7.6) of Transmission Regulation - Special conditions for interruptible capacity	Defined in point 4.7.6 of network rules	Chapter 7.5.2 of Rules for gas Transmission	https://www.ambergrid.lt/en/services/transmission networkcode
3.1.2 (d)	Harmonized procedures applied when using the transmission system, including the definition of key terms	Transmission Regulation	Transmission rules.	Rules for gas Transmission	https://www.ambergrid.lt/en/services/transmission networkcode
3.1.2 (e)	Provisions on capacity allocation, congestion management and anti-hoarding and reutilisation procedures	Defined in point (4) of Transmission Regulation - Capacity allocation	Defined in point (4) of Transmission Regulation - Capacity allocation	Rules for gas Transmission (chapters 5.4.-5.6.)	https://www.ambergrid.lt/en/services/transmission networkcode
3.1.2 (f)	Rules applicable for capacity trade on the secondary market	Defined in point (6) of Transmission Regulation - Secondary capacity trading	Defined in point (6) of Transmission Regulation - Secondary capacity trading	Rules for gas Transmission (chapter 6)	https://www.ambergrid.lt/en/services/transmission networkcode
3.1.2 (g)	Rules on balancing and methodology for the	Defined in point (8) of Transmission Regulation -	Defined in point (8) of Transmission Regulation -	Rules for gas Transmission (chapter 9)	https://www.ambergrid.lt/en/services/balancing/rules-of-balancing

	calculation of imbalance charges	Settlement of imbalance and neutrality charges	Settlement of imbalance and neutrality charges	Imbalance charges (chapter 17.4.)	
3.1.2 (h)	Flexibility and tolerance levels included in transportation and other services without separate charge, as well as any flexibility offered in addition to this and the corresponding charges	Currently not offered by Conexus Baltic Grid	Currently not offered by Elering	Balticconnector tolerance for avoiding underutilization fee (chapter 4.4.) Balticconnector tolerance and underutilization fee	NA
3.1.2 (i)	Description of the gas system of the transmission system operator and its relevant points of interconnection	Conexus Baltic Grid Gas Transmission System ENTSOG Transmission Capacity Map ENTSOG Transparency Platform	Elering and Estonian gas system description ENTSOG Transmission Capacity Map ENTSOG Transparency Platform	Finnish gas transmission network	https://www.ambergrid.lt/en/transmission-system/gas-transmission-system-in-Lithuania
3.1.2 (j)	Rules applicable for connection to the system	Connections to the transmission grid	Grid connection rules	Connection services Terms and Conditions of Connection Service to the Transmission System	https://www.ambergrid.lt/en/services/procedure-for-the-connection-to-Lithuanias-gas-transmission-system
3.1.2 (k)	Information on emergency mechanisms	Preventive Action Plan and Emergency Action Plan	Preventive Action Plan and Emergency Action Plan according to Regulation (EU) No 2017/1938,	Chapter 15 of Rules for gas Transmission	https://www.ambergrid.lt/en/services/procedures-in-case-of-emergency-maintenance-services

			concerning measures to safeguard the security of gas supply and repealing Regulation No 994/2010		
3.1.2 (l)	Procedures agreed upon by transmission system operators at interconnection points, of relevance for access of network users to the transmission systems concerned, relating to interoperability of the network, agreed procedures on nomination and matching procedures and other agreed procedures that set out provisions in relation to gas flow allocations and balancing, including the methods used	Matching procedures - Capacity allocation is defined in point (4) of Transmission Regulation - Nomination and re-nomination is defined in point (7) of Transmission Regulation - Allocation is defined in point (8) of Transmission Regulation	Matching procedures - Capacity allocation is defined in point (4) of Transmission Regulation - Nomination and re-nomination is defined in point (7) of Transmission Regulation - Allocation is defined in point (8) of Transmission Regulation	Chapters 7, 8 and 9 of Rules for gas Transmission	https://www.ambergrid.lt/en/services/transmission networkcode
3.1.2 (m)	Methodology used to calculate the technical capacity	Technical capacity calculation	Section Technical capacit calculation https://elering.ee/en/gas-system#tab0	Technical capacity is defined only at Balticconnector IP. Gasgrid offers the maximum firm capacity that it can offer to the shippers, taking into account of system integrity and the operational	https://www.ambergrid.lt/en/services/capacity-information/calculation-of-technical-capacities

				requirements of the transmission network. In other points capacity can be booked without restrictions. Gasgrid calculates the technical capacity by using SIMONE modelling software. Gasgrid applies hydraulic calculation model.	
3,3	Actual and historical information for the technical capacity, total interruptible capacity, booked and available firm and interruptible capacity. Nominations and renominations. Actual physical flows	Capacity, Nominations and Allocations from year 2020 Physical flows The information is also published on ENTSOG Transparency Platform Historical transmission data years 2017 – 2020 Historical transmission data up to 2nd April of 2017	Capacity, Nomination, Allocations and Physical transfer information available at ENTSO-G and Elering Live	ENTSOG Transparency Platform	https://www.ambergrid.lt/en/services/capacity-information/capacity-and-gas-flow-data
3.3 (4)	Measured values of the gross calorific value and the Wobbe index	Gas quality parameters	Gas Quality parameters available at ENTSO-G and Elering Live	ENTSOG Transparency Platform	https://www.ambergrid.lt/en/services/gas-calendar
3.3 (1) (f-g)	Interruptions information	Urgent market messages	Urgent market messages	Urgent market messages	https://www.ambergrid.lt/en/services/maintenance-works

		Urgent market messages (ENTSOG Transparency Platform)		Rules for gas Transmission (chapter 12)	Urgent market messages
3.4 (1)(2)	Information on secondary trading	Hormonized conditions is defined in point (6) of Transmission Regulation - Secondary capacity trading	Hormonized conditions is defined in point (6) of Transmission Regulation - Secondary capacity trading	Rules for gas Transmission (chapter 6)	https://www.ambergrid.lt/en/services/capacity-information/secondarycapacitymarket
3.4 (3)	Balancing services	Calculation and application principles as well as other details are defined in the Balancing Regulation: - Balancing prices - MSP and MBP incentive factors - Neutrality charge Information regarding the balance status of each network user is accessible via client portal	Calculation and application principles as well as other details are defined in the Balancing Regulation: - Balancing prices - MSP and MBP incentive factors - Neutrality charge Information regarding the balance status of each network user is accessible via client portal	Terms and Conditions of Balancing Rules for gas Transmission (chapter 9)	Information regarding the balance status of each network user is accessible via client portal
3.4 (4)	Flexibility services, other than tolerances	Currently Conexus Baltic Grid do not	Currently Elering do not offer flexibility services	NA	NA

		offer flexibility services			
3.4 (5)	Current and forecasted aggregate imbalance position of the network users per balancing zone	Imbalance position of all transmission system users	Imbalance position of all transmission system users	Shown in Gasgrid Portal. Principle described in chapter 9 of Rules for gas Transmission	https://www.ambergrid.lt/en/services/balancing/in balancing
3.4 (6)	Instruments for calculating tariffs	Tariffs for Estonian - Latvian common balancing zone Neutrality charge	Tariff information https://elering.ee/en/network-service Comparison table https://elering.ee/en/gas-tariff-comparison-tables	Tariffs	https://www.ambergrid.lt/en/services/tariffs-prices/calculator