



INTERIM UNAUDITED FINANCIAL STATEMENTS

for the 3-month period
ended 31 March 2020

Riga

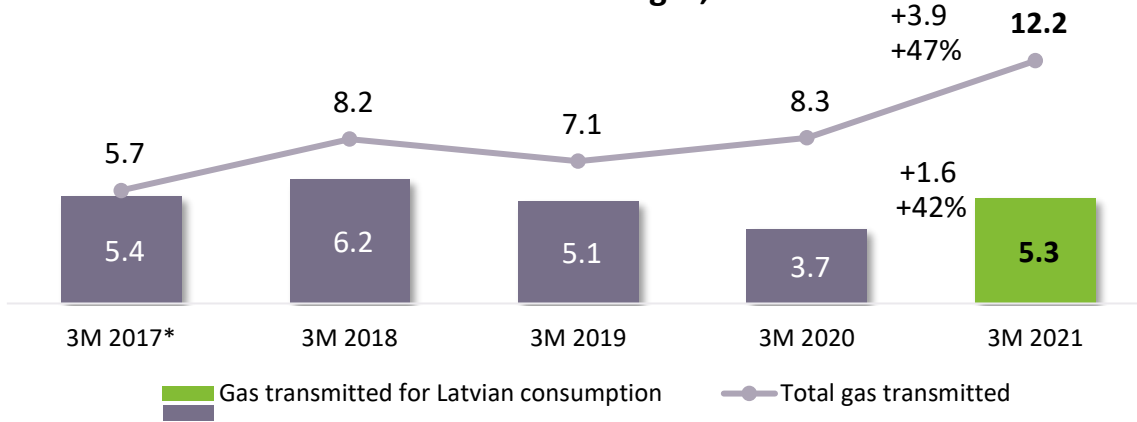
- During emergency situation in relation to Covid-19, Conexus continues to provide safe and uninterrupted operations, risks are mitigated
- On 1 March 2021, new storage tariffs were approved
- On 15 March, the first auction for Inčukalns UGS capacity took place – reserved 10.9 TWh 1 year bundled capacity product (BCP) and 2 TWh 2 year BCP. The premium on 1 year BCP - 0.31 EUR/MWh, and 0.72 EUR/MWh for 2 year BCP. The interest in 1 year BCP was 1.8 times higher than the maximum capacity available within the auction for this product; and interest in 2 year BCP was 2.8 times higher
- On 26 February 2021, loan agreement signed with Nordic Investment bank - 30 mio EUR for 17 years
- On 29 March 2021 were signed overdraft agreement of 25 mio EUR for 1 year
- In April, agreement concluded with OP Corporate Bank plc Latvia for financial guarantee in amount of 16.2 mio EUR in relation to Poland-Lithuania interconnection (GIPL) project's agreement
- On 6 May, the second auction for Inčukalns UGS capacity took place – reserved 0.7 TWh 1 year bundled capacity (7.7 times less than maximum available amount)

MAIN ACTIVITIES

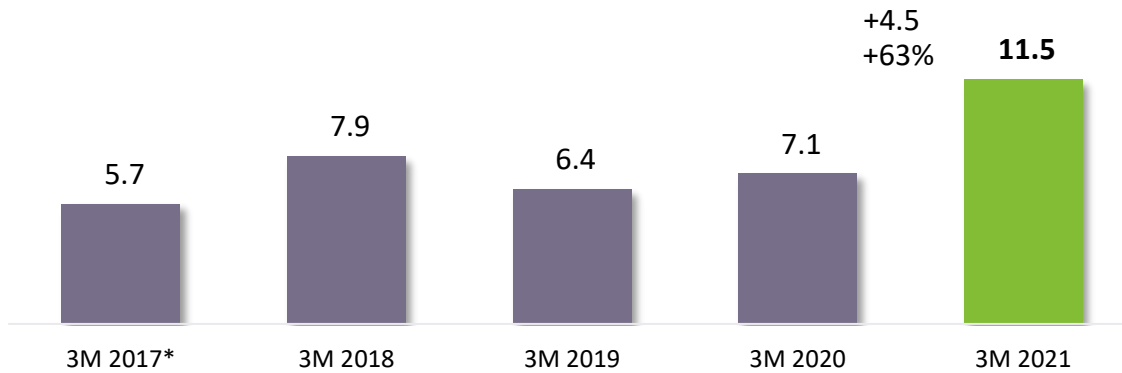
Q1 2021

MAIN FACTS, MARCH YTD 2021

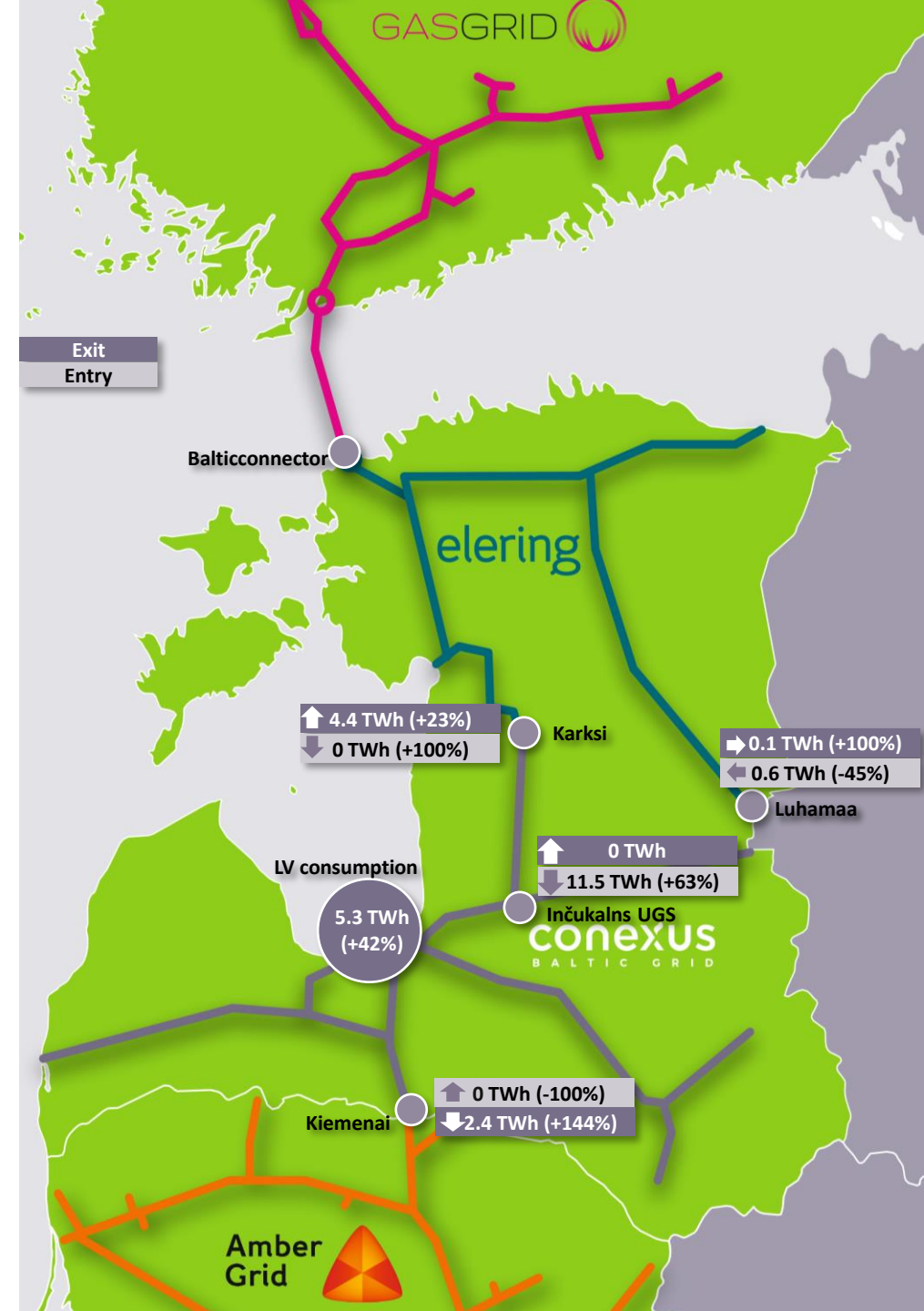
Transmitted gas, TWh



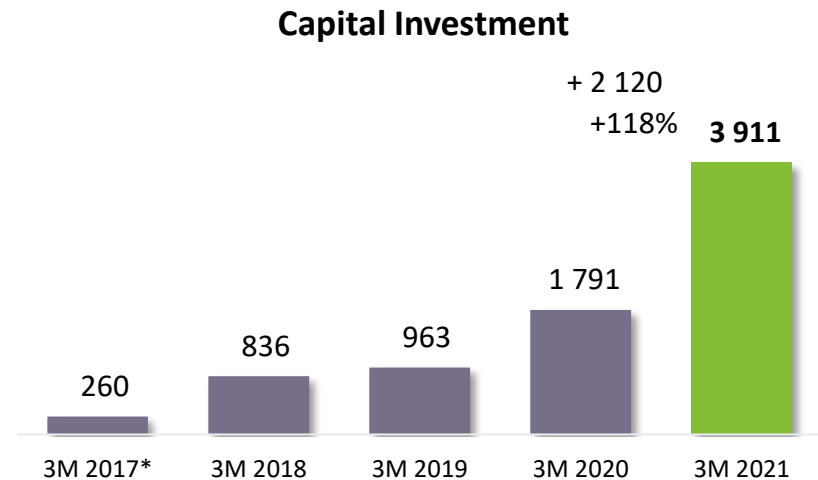
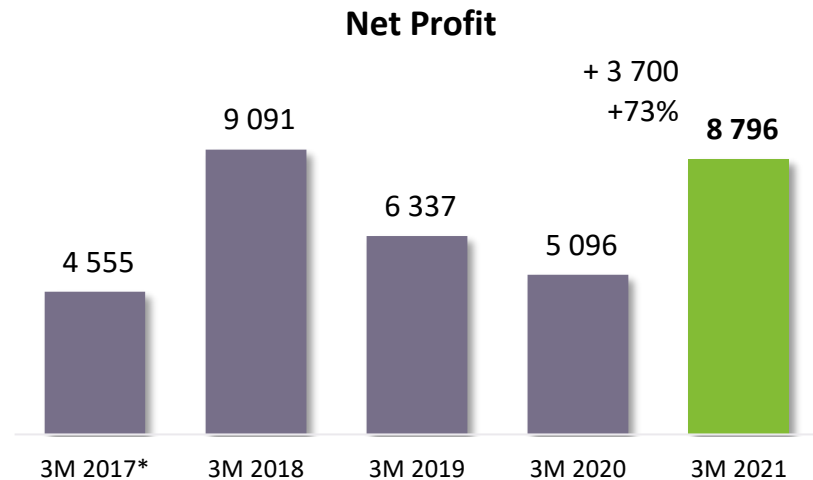
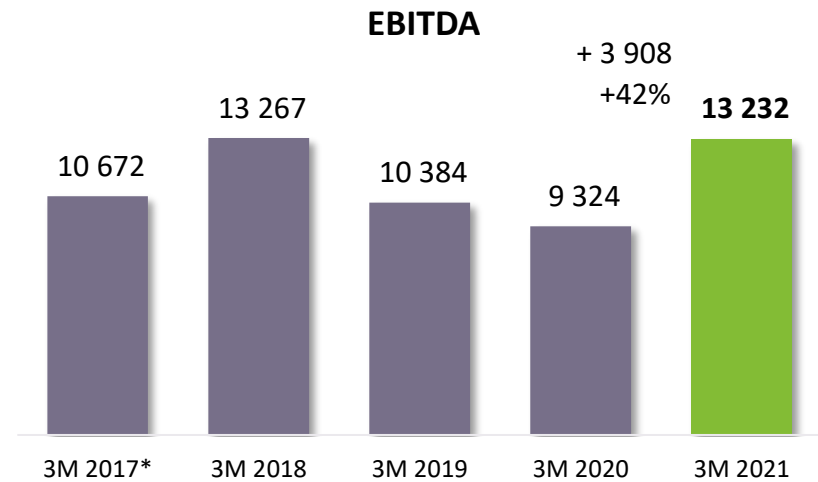
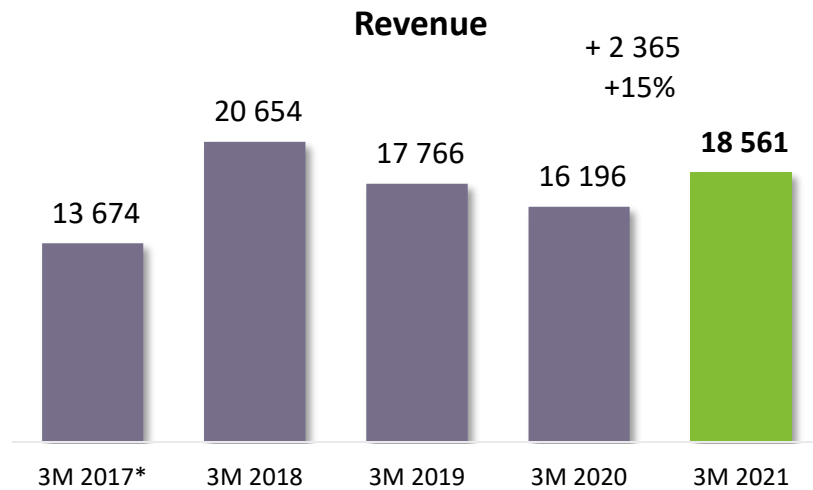
Volume of natural gas withdrawn from Inčukalns UGS, TWh



*04.01.2017-31.03.2017



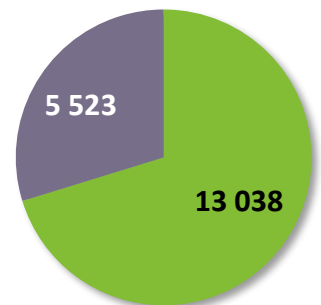
MAIN FINANCIAL INDICATORS, MARCH YTD 2021, `000 EUR



*04.01.2017-31.03.2017

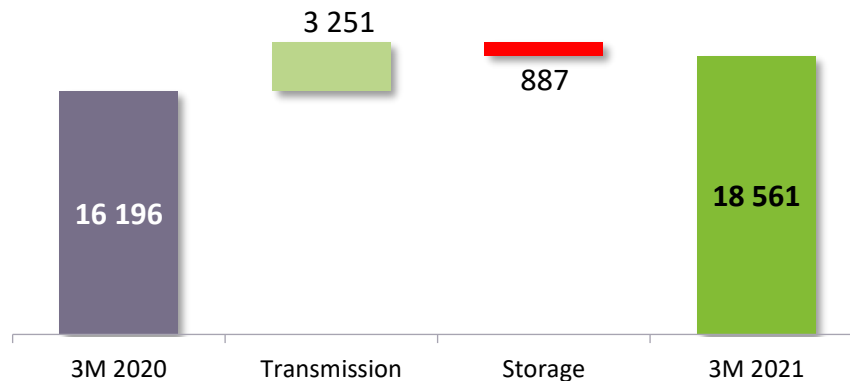
EBITDA AND SEGMENT SPLIT, MARCH YTD 2021, '000 EUR

Revenue by segments



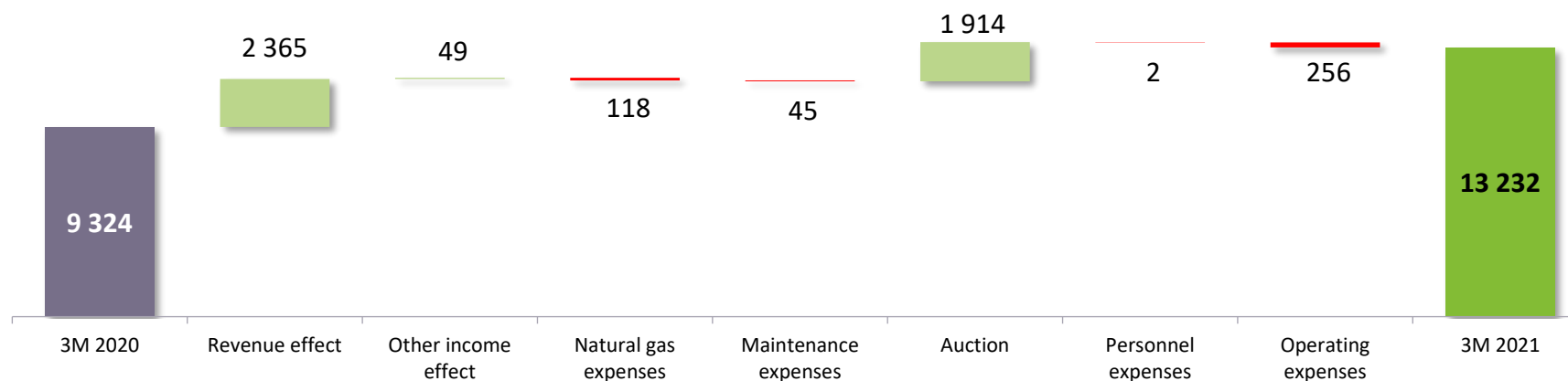
■ Transmission ■ Storage

Revenue development



- EBITDA increased by 42%, reached 13.2 mio EUR;
- Main positive effect – higher transmission revenue, as well as lower Auction expenses;
- Net profit 3.7 mio EUR (73%) higher.

EBITDA development



TRANSMISSION, MARCH YTD 2021



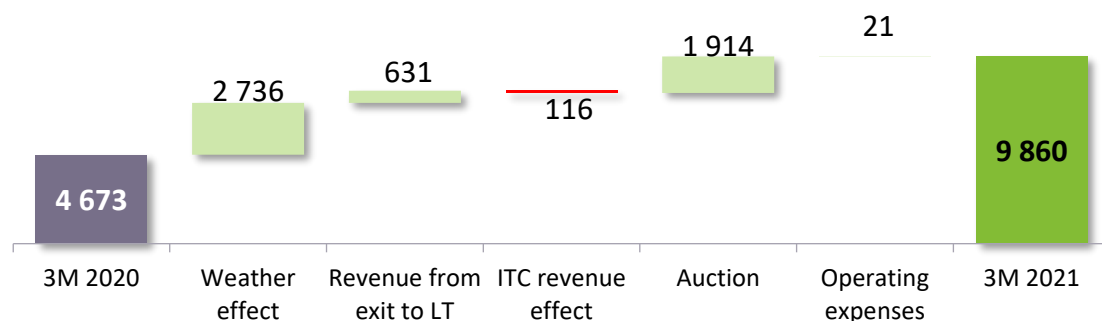
EUR'000	3M 2021	3M 2020	+/-	%
Revenue	13 038	9 787	3 251	33%
EBITDA	9 860	4 673	5 187	111%
Segment's net profit	7 301	2 185	5 116	234%
Segment's assets	230 094	176 691	53 403	30%
Depreciation and amortization	2 533	2 463	70	3%
Capital investments	1 334	942	392	42%
Regulated asset base	171 820	171 820	-	0%

Total gas transmitted increased by 47% and natural gas for consumption in Latvia increased by 42% due to colder weather in comparison to January – March 2020 and due to higher (by 144%) transmitted gas to Lithuania.

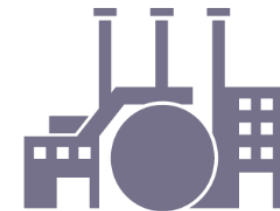
Actual transmission revenue reached 13 mio EUR, 33% or 3.3 mio EUR higher than planned, due to the following factors:

- Natural gas for consumption in Latvia increased by 1.6 TWh due to colder weather (avg. -2.3 °C) in comparison to January - March 2020 (avg. +2.7 °C); this increased revenue by 2.7 mio EUR;
- Revenue from exit points increased by 631 kEUR (higher volume of gas transmitted by 1.4 TWh);
- ITC revenue decreased by 116 kEUR due to lower share of regional revenue.

EBITDA, '000 EUR



STORAGE, MARCH YTD 2021



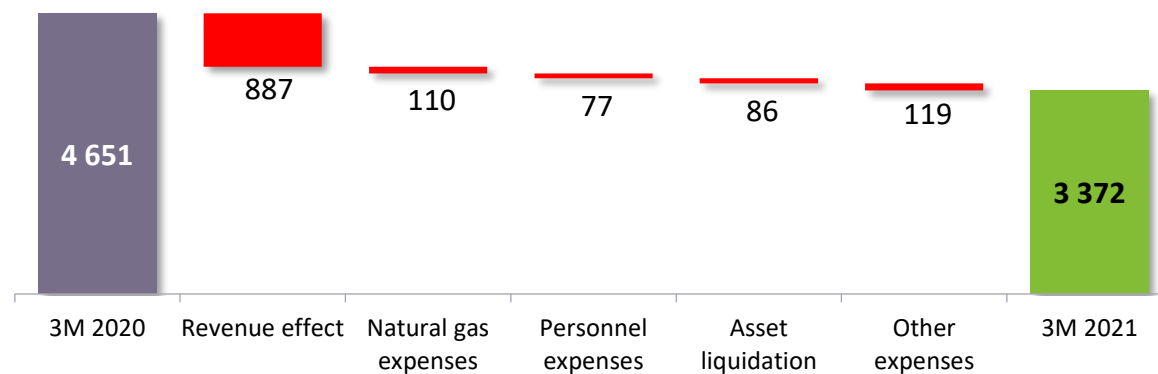
EUR'000	3M 2021	3M 2020	+/-	%
Revenue	5 523	6 409	(886)	-14%
EBITDA	3 372	4 651	(1 279)	-28%
Segment's net profit	1 495	2 911	(1 416)	-49%
Segment's assets	207 365	162 662	44 703	27%
Depreciation and amortization	1 858	1 726	132	8%
Capital investments	2 577	849	1 728	204%
Regulated asset base	150 624	150 624	-	0%

Storage EBITDA was affected negatively by:

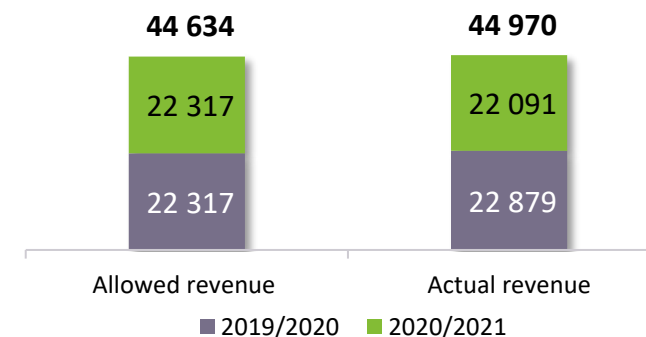
- Lower reserved capacity of market product - in 2019/2020 storage cycle reserved 4,2 TWh (at tariff 5 EUR/MWh), while in 2020/2021 storage cycle only 0,005 TWh;
- Lower revenue in Q1 2021, however in the combined storage cycle (2019/2020 and 2020/2021) maximum allowed revenue has been reached.

Reserved capacity in the Inčukalns UGS 2020/2021 storage cycle reached 21.5 TWh, 16% increase in comparison to 2019/2020 storage cycle (18.5 TWh).

Storage EBITDA '000 EUR

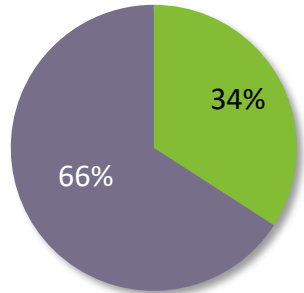
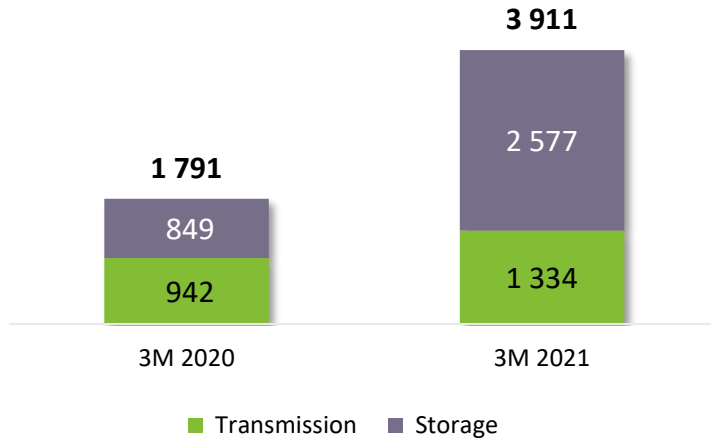


Allowed vs actual revenue, two storage cycle total, '000 EUR



CAPITAL INVESTMENTS, MARCH YTD 2021, `000 EUR

Investments by segments



■ Transmission ■ Storage

Storage segment largest project:

- "8.2.4. Enhancement of Inčukalns UGS" - total investments 88 mio EUR for the modernization of the storage facility (50% of which co-financed by the EU). Implementation years 2018 – 2025. Total project fulfilment increased from 17% by the end of 2020 to 20% by the end of the Q1 2021. In the first quarter investments made in amount of 2.1 mio EUR.

Transmission segment largest projects:

- "8.2.1. Enhancement of Latvia-Lithuania interconnection" (ELLI) – total investments of 5.5 mio EUR are to be made by Conexus (50% of which co-financed by the EU). Implementation years 2019 – 2023. Total project fulfilment increased from 36% by the end of 2020 to 39% by the end of the Q1 2021. In the first quarter investments made in amount of 171 kEUR.
- Transmission gas pipelines insulation repairs - investments made in amount of 739 kEUR.

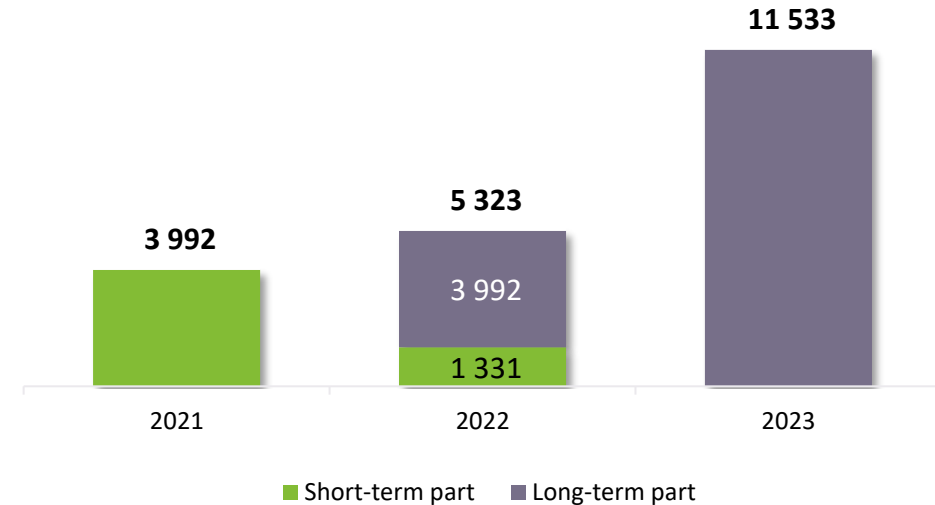
AVAILABLE FUNDS AND BORROWINGS, 31 March 2021, `000 EUR

Available funds	31.03.2021	31.12.2020
Cash	21 755	15 164
Overdraft	25 000	-
Total	46 755	15 164

Balance sheet	31.03.2021	31.12.2020
Long-term loans	15 525	-
Short-term loans	5 323	21 875
Overdraft	25 000	-
Total	45 848	21 875

Financial covenants	31.03.2021	31.03.2020
Equity ratio > 50%	85%	88%
Net Debt / EBITDA < 5	0.45	0.52
Debt service coverage ratio (DSCR) > 1.2x	8.93	9.12

Loan repayment schedule (excluding overdraft) as at 31.03.2021



FINANCING

- As at 31.03.2021 loan from OP Corporate bank plc with maturity in 2023
- On 29 March 2021 were signed overdraft agreement of 25 mio EUR for 1 year
- Committed loans available in amount of 60 mio EUR

The background of the image is a blurred industrial setting, likely a factory or power plant. It features various pieces of machinery, including pipes, valves, and structural frames, rendered in shades of blue, grey, and red. A prominent vertical white line is positioned on the left side of the frame. The text "THANK YOU!" is centered in the lower half of the image.

THANK YOU!