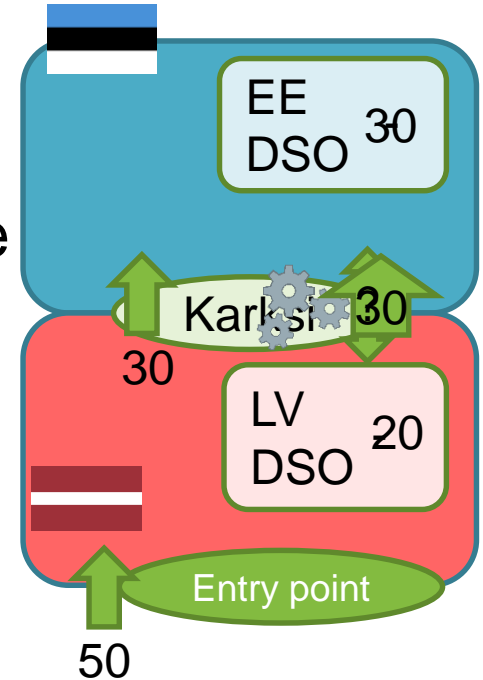


Proposed changes to transmission rules

- Nomination for Exit to distribution of Latvia
- Transfer of balancing responsibility

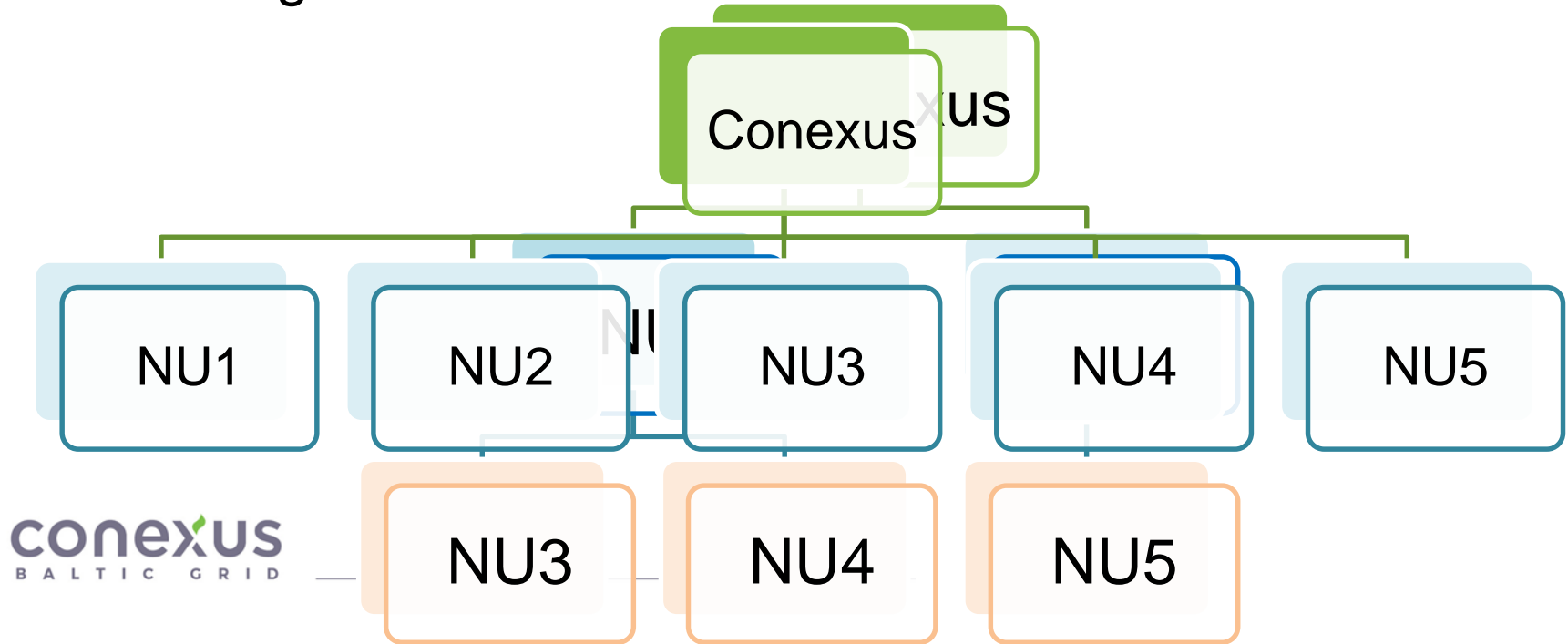
Nomination to Latvian Distribution system

- ✔ No capacity booking required
- ✔ Information to TSO
- ✔ Preparation to Common Balancing Zone
- ✔ Allocated as measured



Transfer of balance responsibility (1)

- Or balancing responsibility accepting NU provides balancing services to transferring network user.



Transfer of balance responsibility (2)

	A		B	
	-	+	-	+
1		10		100
2	-10		-100	
3		10	-100	
4	-10			100
	-20	20	-200	200



B accepted BR of A	
-	+
	110
-110	
-90	
	90
-200	200
Total	

Total	
-	+
-220	220

Transfer of balance responsibility (3)

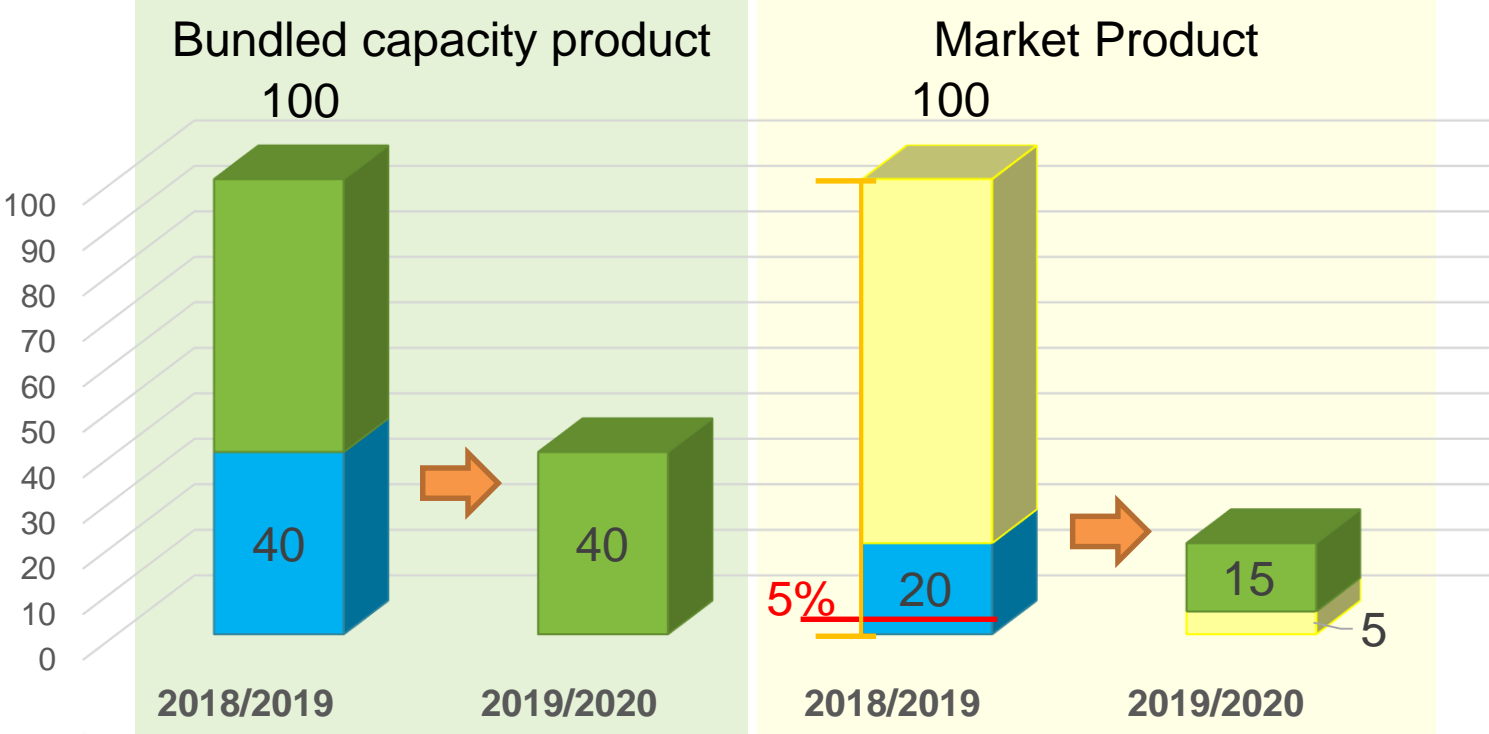
- Request from both - transferring and accepting NU
- In effect from next month after processing request
- Can be canceled by request from one of the NU

- Relations regarding balanced amounts or other limitations are agreed bilaterally between network users
- Capacity booking/Nominations and other transmission agreement related features are not affected

Change of storage cycles

- Gas in bundled capacity product -> Bundled capacity
- 5% of Market product capacity -> market product
- Gas above 5% of Market product capacity -> bundled capacity

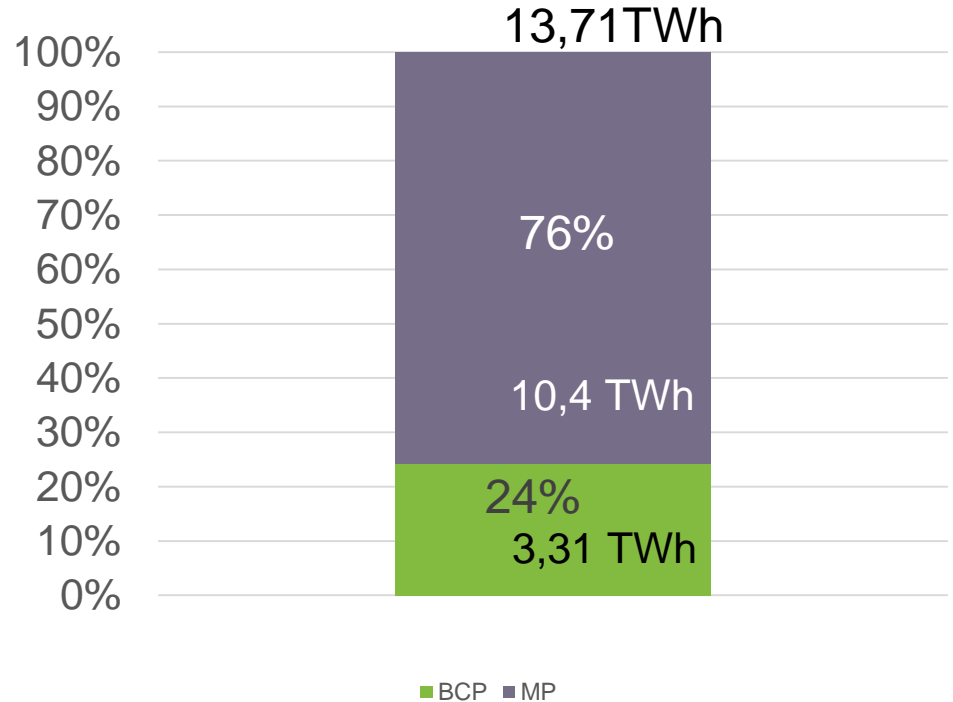
Capacity booking at storage cycle change



Storage products 2018/2019

Booked capacity in storage:

- 10 storage system users
- Available 2 products in 2018:
 - BCP – Bundled unit capacity product
 - MP – Market product
- Total booked in 2018/2019 – 13,71 TWh
- BCP – 3,31 TWh (24%)
- MP – 10,40 TWh (76%)
- Injected volumes – 11,31 TWh
- Total stored – 13,42 TWh
- End of storage cycle 30th April 2019



Work in Progress

- Update of storage rules:
 - Terms of 2 year Bundled Capacity product
 - Storage user rights to request change of storage allocations for previous month in order to minimize balance
 - Capacity booking, transfer of capacity and stocks within storage electronically



Questions?